





Monitoring & Evaluation of COOL DH

- Energy performance (Losses, COP, Temp.)
- Environmental impacts (CO₂ Emissions)
- Economic analysis
- Social studies (Experiences, Feedback)









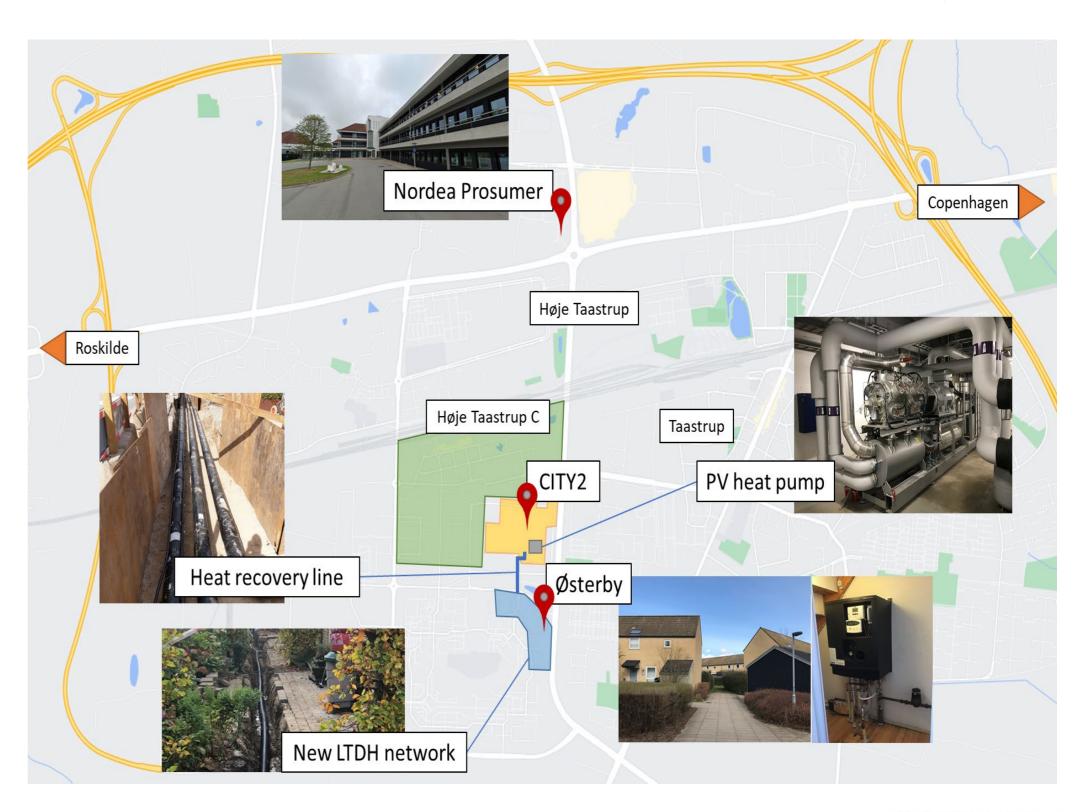






Høje Taastrup – Østerby

- 1. Converted LTDH network + Flat Stations (Hating Units)
- 2. Prosumer at Nordea
- 3. Heat recovery pipe
- 4. PV HP at CITY2







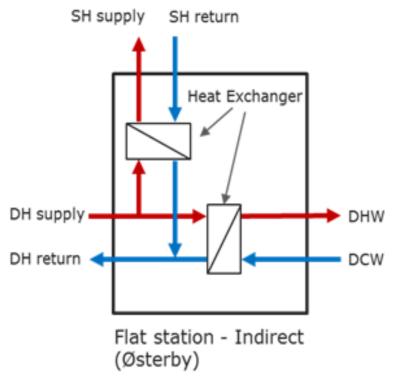




1. LTDH Network + Flat Stations (Heating Units)

- 158 houses + Kindergarten (13,000 m² heated area)
- Flat Stations are installed in the houses
- Built almost by PE-RT pipes (93% of 3119 m)







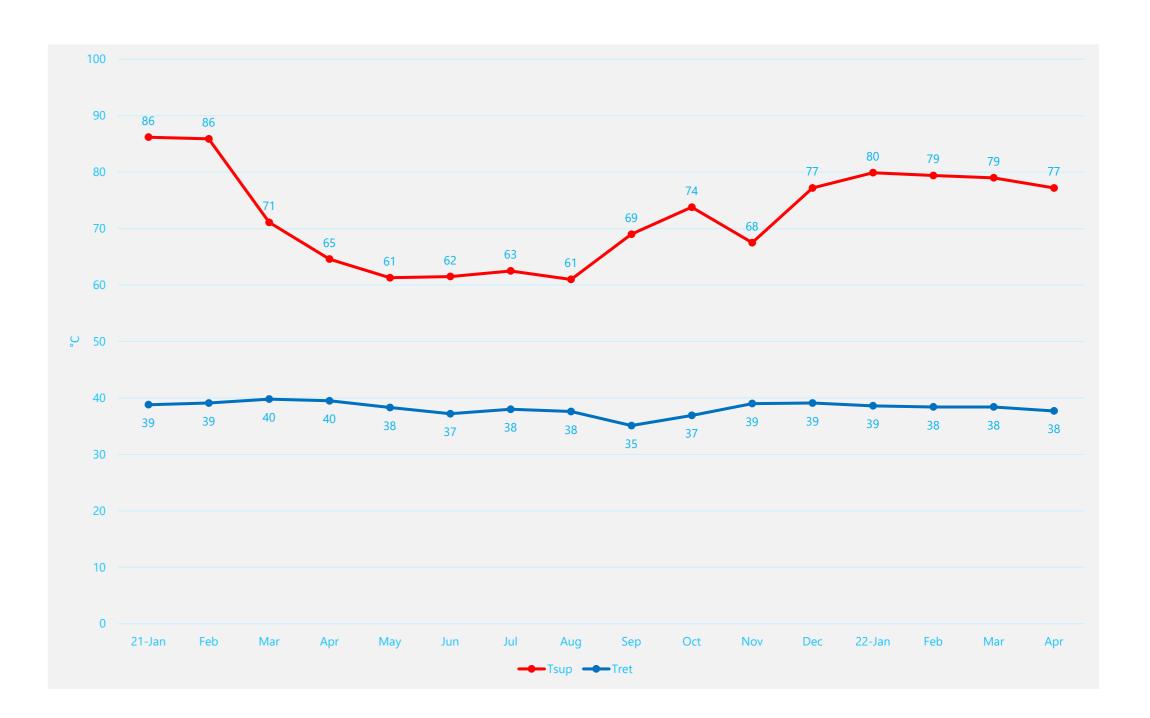






1. LTDH Network

- Started in March 2021
- Average LTDH Supply Temp. = 70°C
- Average Return Temp. = 38°C







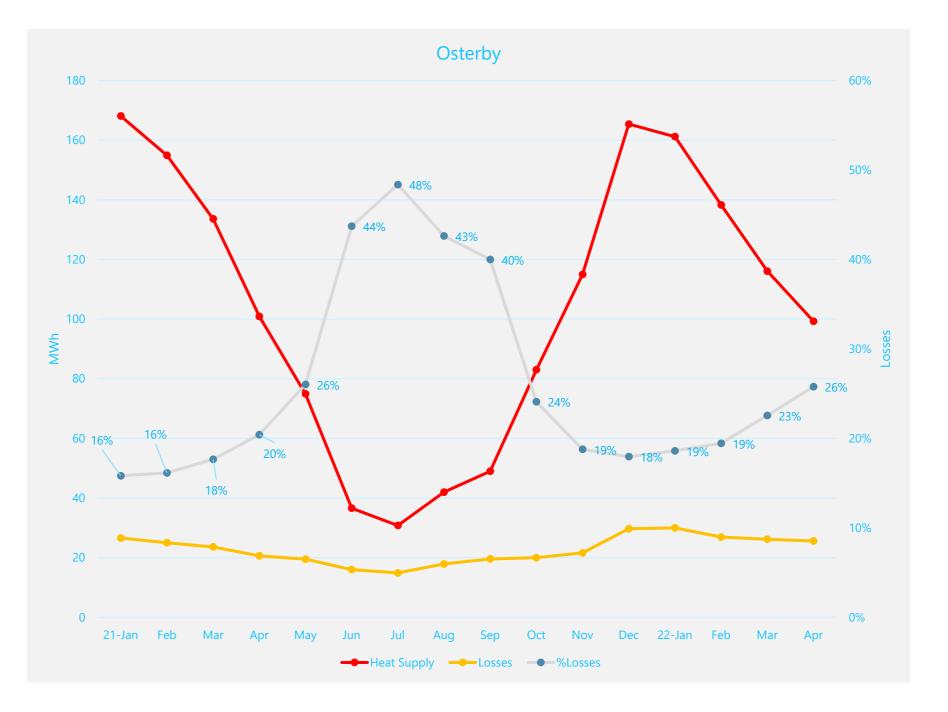


1. LTDH Network – Heat Profile

Heat supply: 1.35 GWh

• Heat use: 1.05 GWh

 Improvements by reducing distribution temperatures from 70/40°C to 58/30°C







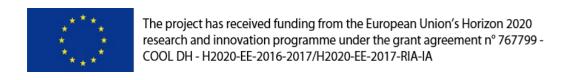




1. LTDH Network – Indoor Sensors

- Measuring indoor temperature in 11 dwellings
- Compare before and after the project
- Not significant difference
- Minimum indoor temperature: 20°C in Nov. 2021
- LTDH sys. meets comfort temperature for inhabitants







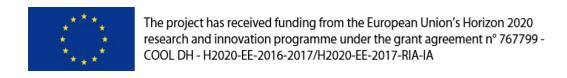




1. Flat Stations— Economic Data

Flat Stations – DH Units	€ 270,000
Total (Units, Installing etc.)	€ 458,000
Total with VAT	€ 547,000

- 2021 Customer pay: 2485DKK x 158 units = 392,630 DKK = € **52,700**
- Simple Payback = 547,000 / 52,700 = **10.4 years**







1. LTDH Network – Economic Analysis

- Total Investment = **€ 2,000,000**
- Customer payment bill = 1,104,775 DKK = € 148300
- Simple Payback = 1,996,000 / 148,000 = **13.5 years**





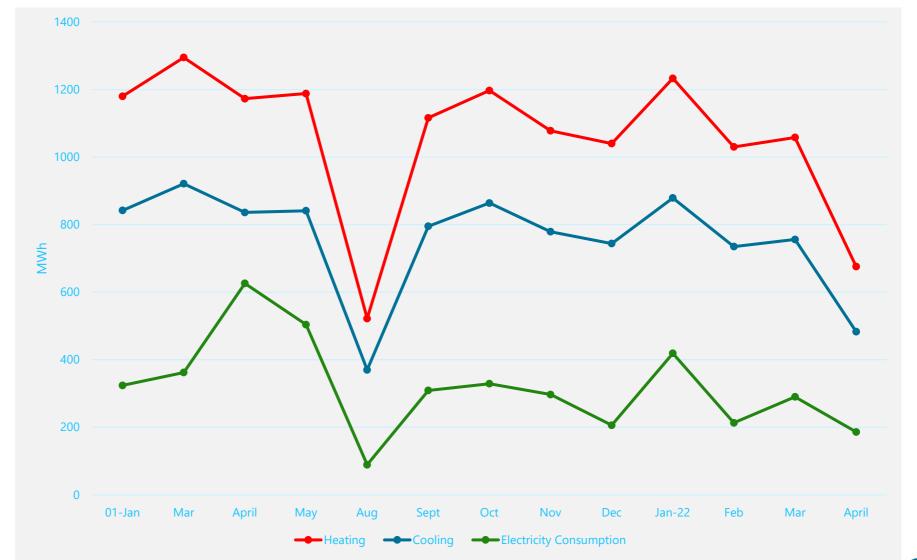




2. Prosumer: Nordea Data Center

Exchange surplus heat of cooling with LTDH network

- 2021
- Heating Production = 9.8 GWh
- Cooling Production = 7.0 GWh
- Electricity Consumption = 3.0 GWh





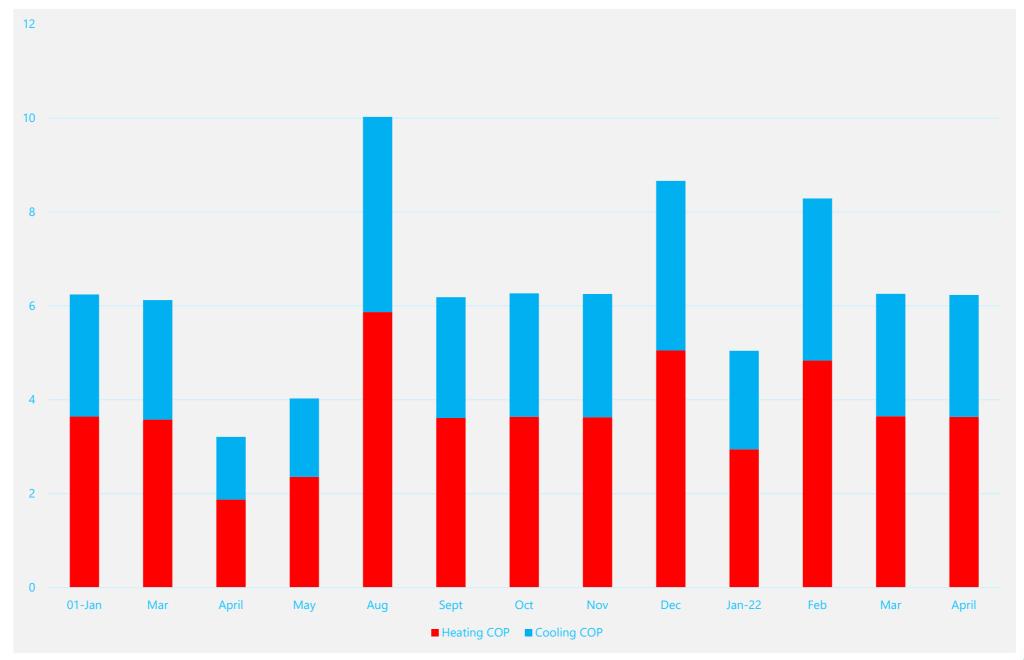






2. Nordea – HP Performance - 2021

- $COP_h = 3.2 (73/43 °C)$
- COPc = 2.3 (9/14 °C)
- Total COP = 5.5











2. Nordea – Environmental Impacts in 2021

• Reference values: Heating: 54.5 kg/MWh; Cooling: 80.75 kg/MWh; Electricity: 161.9 kg/MWh

- CO₂ emissions:
- \circ (3000 x 161.9) (9800 MWh x 54.5 kg/MWh) (7000 x 80.75) = **614 tons**
- If it would be in Lund
- \circ (3000 x 41.9) (9800 MWh x 11.4 kg/MWh) (7000 x 1.3) = + 5 tons

- Primary Energy Saving (PES):
- Heating bonus method: 9.8 GWh
- Allocation method: 6.1 GWh









2. Nordea – Economic data

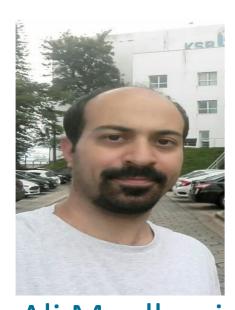
- Total cost in project: € 1,610,000
- Heat cost: 9800 MWh X 30 €/MWh = € 294000
- Electricity cost: 1750 (Allocated to heating) X 24 = € 42,000
- Annual saving: 294000 42000 = **€ 252,000**
- Payback = 1610000 / 252000 = **6.4 years**
- Heating bonus method: PB = 1,610,000 / 294,000 = **5.5** years







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Thanks For Your Attention



