





Monitoring & Evaluation of COOL DH

- Energy performance (Losses, COP, Temp.)
- Environmental impacts (CO2 Emissions)
- Economic analysis
- Social studies (Experiences, Feedback)

• Preliminary Results on this presentation













Lund – Brunnshög area

- 1. Xplorion Building
- 2. Recovery of Excess Heat at MAX IV
- 3. New LTDH network
- 4. Heat recovery pipe
- 5. Prosumer

Max IV

Research facility

Motel



ESS Research facility

Xplorion Residential building









Interesting Findings

- Proper installation: Sensor adjustment
- Necessary measures: External access to heat units
- Local conditions: Using heat pumps









1. Xplorion

A multi-storey and passive house building

• Gross area: 4374 m²

• Heated area: 3606 m²

• Comprising 54 flats, bike garage, laundry, lokal room, and a restaurant







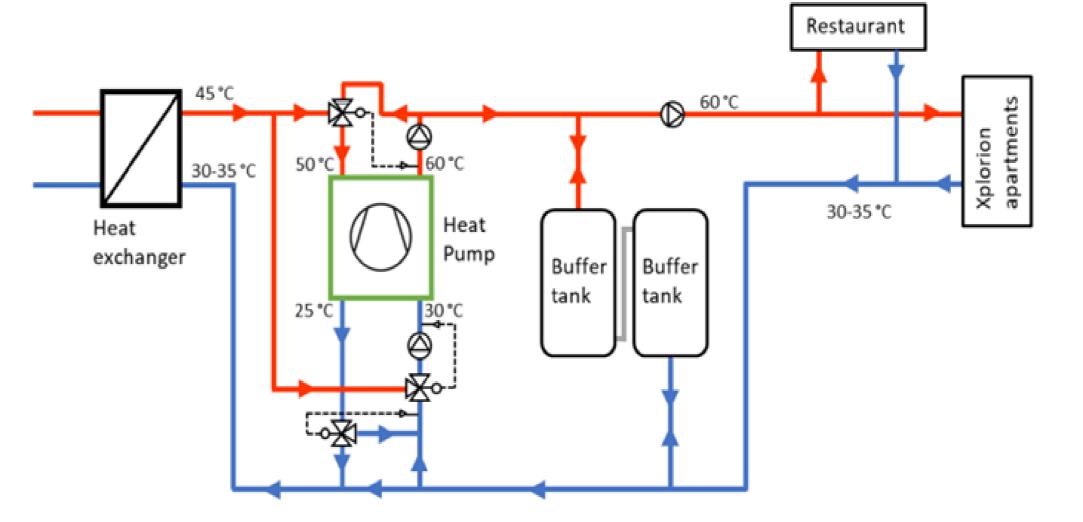




1. Xplorion – Innovations

Booster HP to simulate ULTDH demo

• LTDH (60/30°C) + ULTDH (45/25°C)



Simplified sketch of the hot water topping system in the basement







Radiators

DHW

DCW

Xplorion apartments

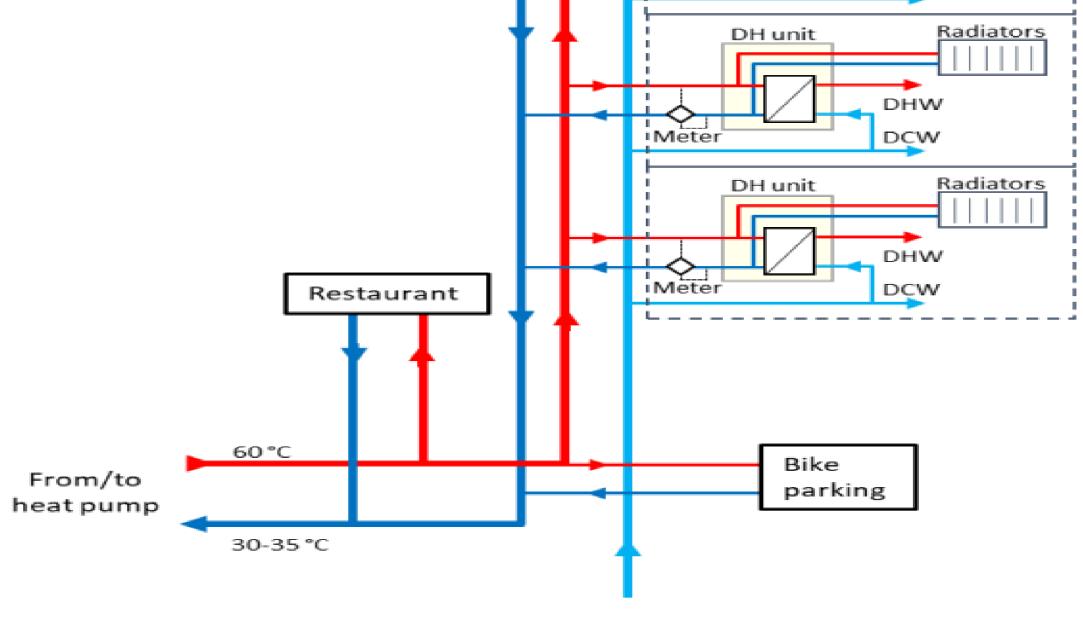
DH unit

Meter



1. Xplorion – Innovations

• 3-pipe system







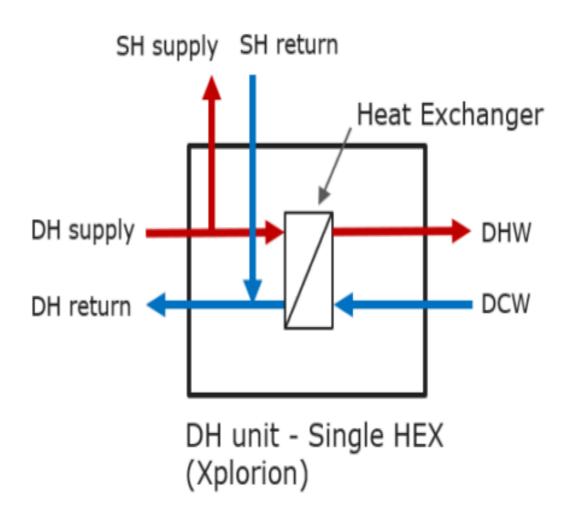




1. Xplorion – Innovations

• Flat stations with Micro Heat Exchangers (Heating units)







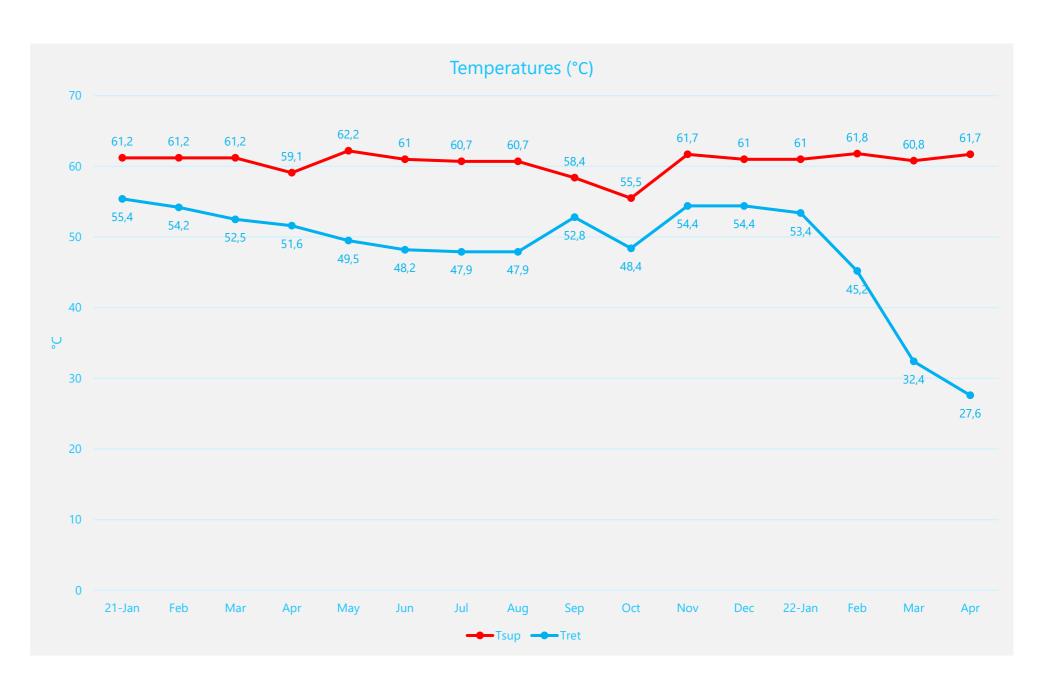






1. Xplorion – Distribution Temperatures

- Low supply temperature: 60°C
- Return temperature decreased from 55°C to around 30°C
- Currently: 60/30°C
- U-LTDH mode





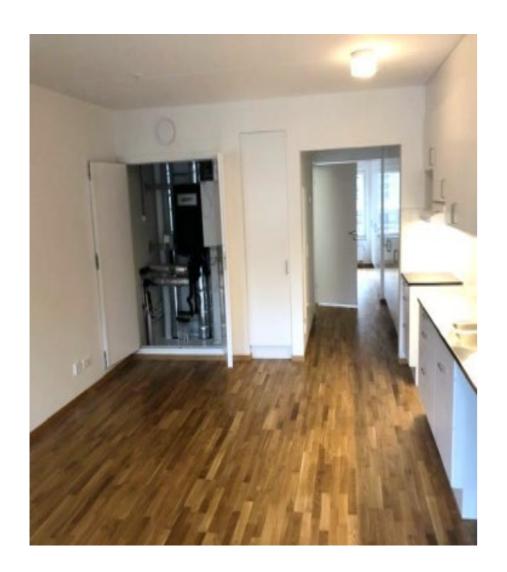


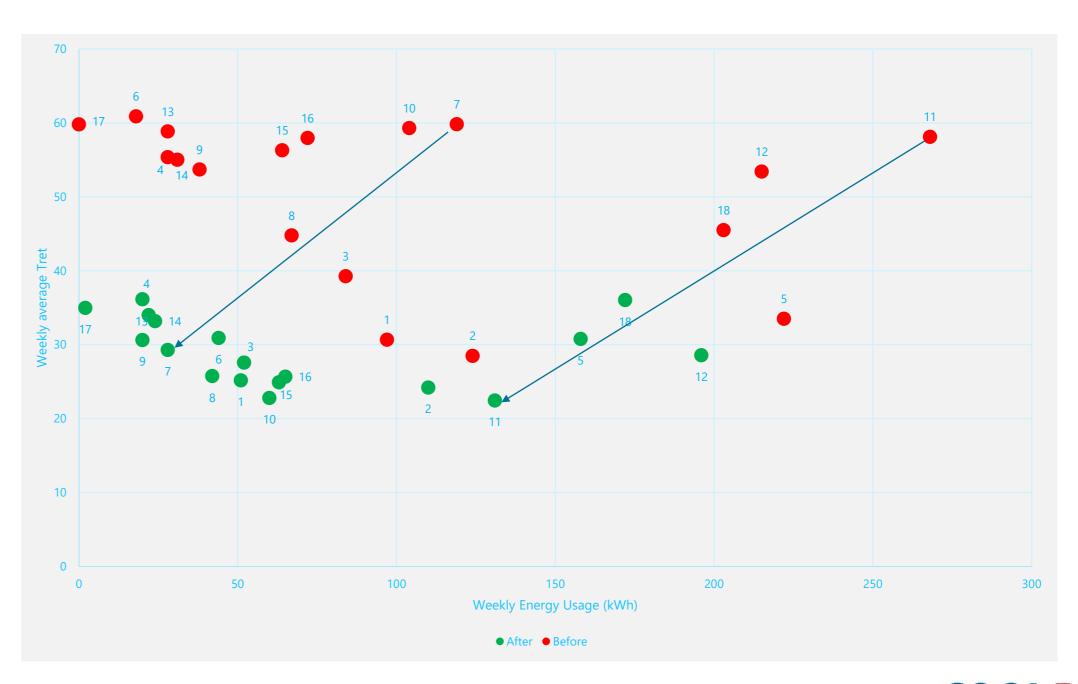




1. Xplorion – Sensor adjustment for Tret

• Difficulty: Internal access to FS













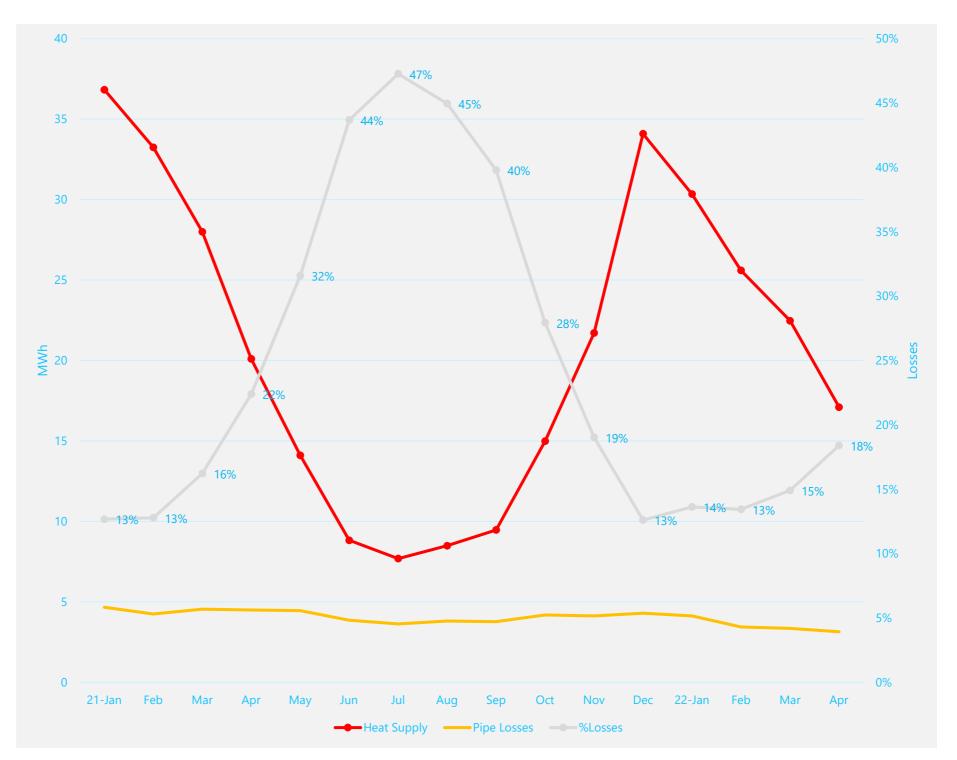
1. Xplorion – Heat Demand

• 2021 Data

○Heat supply = 237 MWh

○Heat use = 187 MWh

○ Pipe losses = 50 MWh (21%)











1. Xplorion – Pipe losses

- 2021
- Annual pipe losses: 13.9 kWh/m² (Ref.: 10.2 kWh/m²)
- Not 100% insulation
- 2022
- Pipe losses decreased by $\% 20 25 \rightarrow$
- Estimation: Pipe losses 15%
- Annual pipe losses = 10.3 kWh/m²





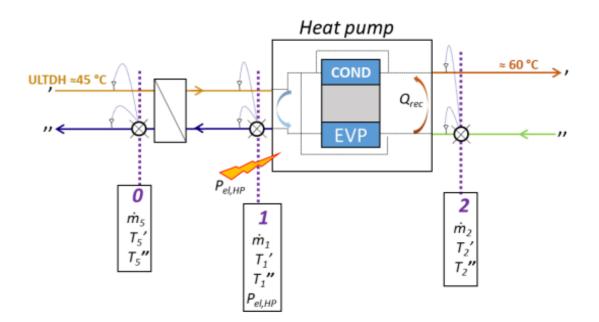




1. Xplorion – Booster HP

After fixing high return temperature issue in March 2022,
HP got back to work to provide ULTDH demo

	Sep. 2021	April 2022
Q _{hp,out} (kWh)	10720	17250
Electricity (kWh)	3833	1966
T _{ret} of flats (°C)	55	39
Increased Temp. (°C)	40 to 59	49 to 59
СОР	2.8	8.8











1. Xplorion – Environmental Impacts

- Reference values: Heating: 11.4 kg/MWh ; Cooling: 1.3 kg/MWh ; Electricity: 41.9 kg/MWh
- CO₂ emissions in April 2022:
- $(1.966 \times 41.9) (17.25 \text{ MWh} \times 11.4 \text{ kg/MWh}) = -114 \text{ kg}$
- 2022 Estimation in CO₂ reduction: **1.3 tons**
- If it would be in Høje-Taastrup
- $(1.966 \times 161.9) (17.25 \text{ MWh} \times 54.5 \text{ kg/MWh}) = -622 \text{ kg}$
- Primary Energy Saving (PES) in April 2022: 13 MWh
- 2022 Estimation: 153 MWh









1. Xplorion – Economic data

- Baseline Scenario (LTDH) = € 93,733
- Booster HP Scenario (ULTDH) = € 142,961
- Increased Investment = € 49,228
- Annual Saving = Not enough data
- PB year = ?



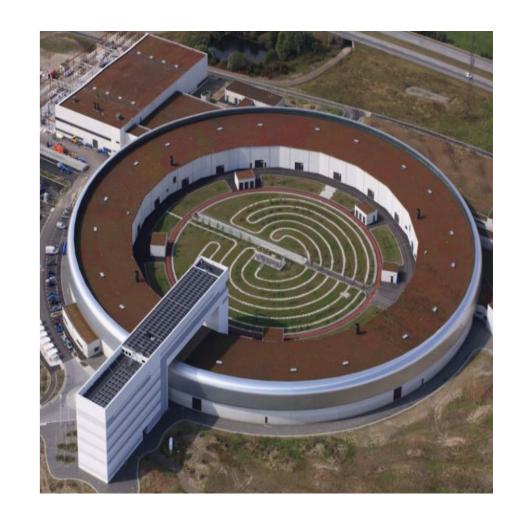






2. Recovery of Excess Heat at MAX IV

- <u>Purpose</u>: Supply cooling demand of the facility and at the same time recovering the surplus heat from low temperature heat source to provide local conventional DH + LTDH networks
- Capacity: 5.8 MW for the heating and 5.2 MW for the cooling circuit
- DHS is entirely supplied by renewable electricity by a CHP





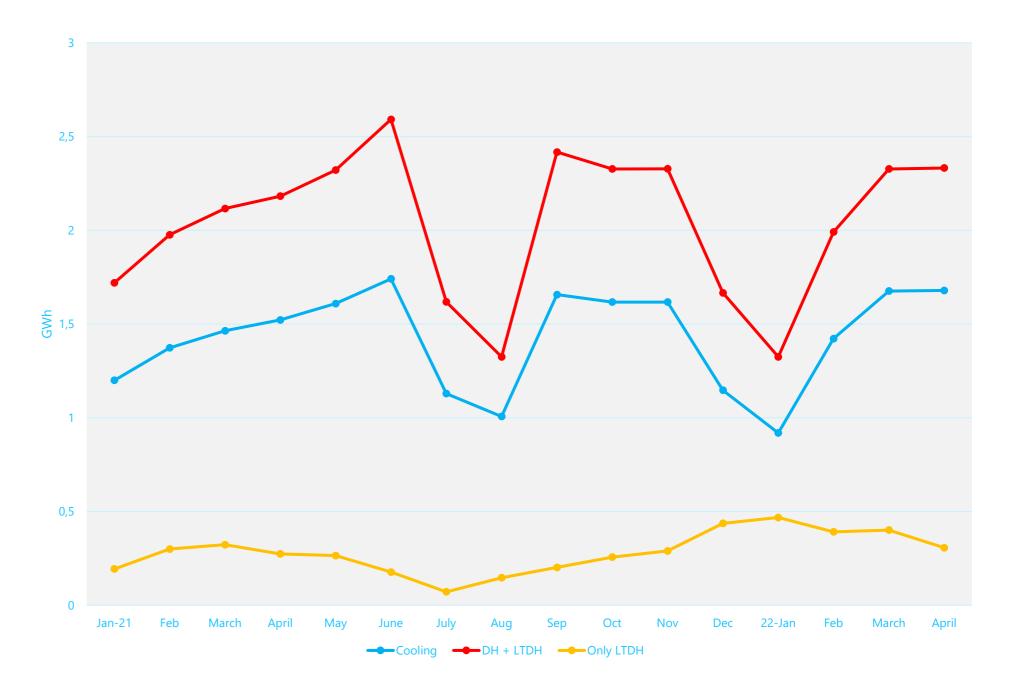






2. MAX IV – Energy Balance

- Total Heating Production = 34.3 GWh
- Heat for LTDH network = 4.5 GWh
- Cooling Production = 22.8 GWh
- Electricity Consumption = 11.5 GWh





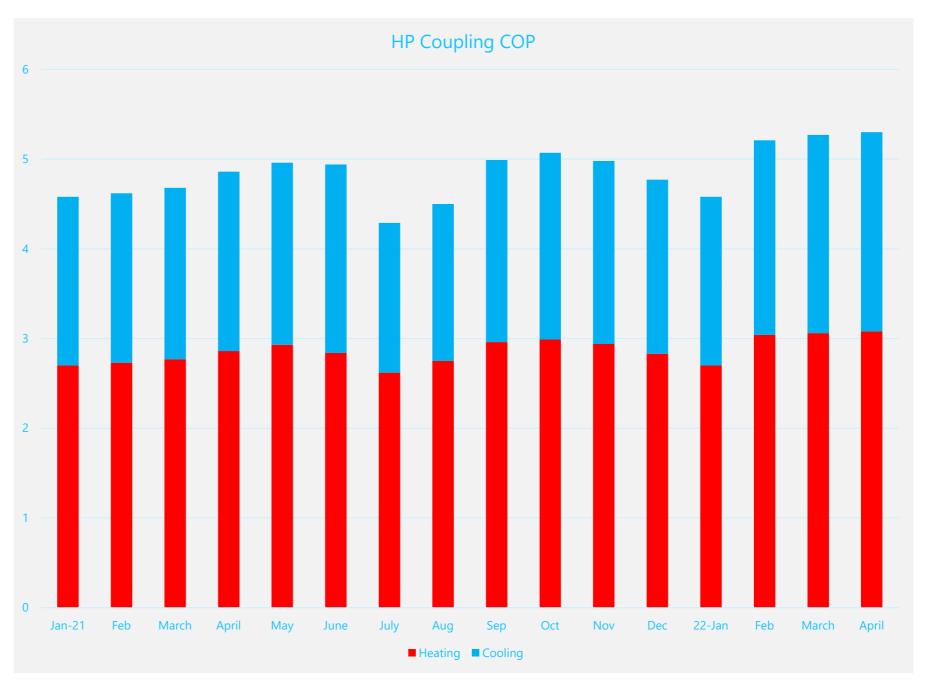






2. MAX IV – Performance of HP

- Average COPh = 2.9
- Average $COP_c = 2.0$
- Average total COP = 4.9





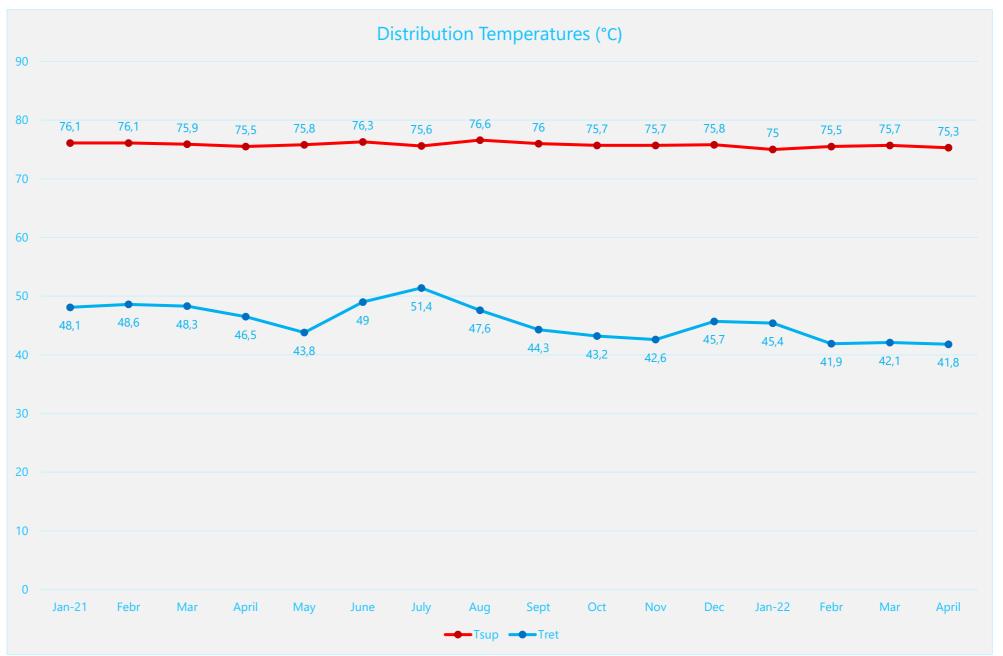






2. MAX IV – Distribution Temperatures

- DH 75/40 °C \rightarrow 65/35 °C
- LTDH 67/50°C
- (Developing network)











2. MAX IV – Environmental Impacts

- CO₂ emissions since Jan. 2021:
- (11500 x 41.9) (32600 MWh x 11.4 kg/MWh) (22800 x 1.3) = + **81 tons!**
- (KR has Green cert.= 401 tons)
- If it would be in Høje-Taastrup
- (11500 x 161.9) (32600 MWh x 54.5 kg/MWh) (22800 x 80.75) = **1756 tons**
- Natural Gas: 32600 MWh x 202 kg/MWh = + 6585 tons
- PES since Jan. 2021:
- Heating bonus method: 32.6 GWh
- Allocation method: 18.3 GWh









2. MAX IV – Economic data

- Total cost in project: € 305,000
- Heat for LTDH cost: 2900 MWh X 30 €/MWh = € 87,000
- Electricity cost: 800 (Allocated to LTDH) X 77 = € 61,600
- Annual saving: 87000 61600 = **€ 25,400**
- Payback = 305,000 / 25,400 = **12 years**
- Heating bonus method: PB = 305,000 / 87,000 = **3.5 years**

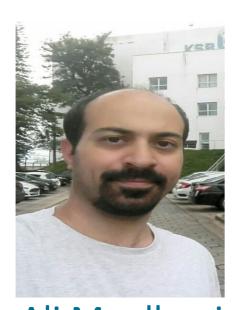








COOL DH Team at LTH/LU



Ali Moallemi ali.moallemi@energy.lth.se



Kerstin Sernhed kerstin.sernhed@energy.lth.se



Henrik Gadd henrik.gadd@hh.se

Thanks For Your Attention



